

Hydropower's Place in a Clean Energy Future?

Prof. Gina S. Warren 05.11.18

- Some background information
- Pending legislation
- Items to consider

Overview

U.S. energy consumption by energy source, 2016



- Hydropower is only renewable that can provide baseload power, avoiding 190 million metric tons of CO2 emissions/yr
- DOE study shows U.S. hydropower production could grow by almost 50% from current levels by 2050 by:
 - Upgrading existing hydropower facilities
 - Adding generation capacity to existing non-powered dams and canals (only 3% of dams are currently powered)
 - Developing new hydropower facilities

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Background

- Relicensing workload remain high well into the 2030s
- Between 2017 2030 480 older projects, which represent approximately 45% of FERC licensed projects, will begin the relicensing process
- Overall FERC is currently processing nearly 5,000 licensing and exemption-related filings per year

Relicensing Concerns

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Hydropower	8-10 years	\$10s million

Table 1: Cases Requiring Other Agency Action						
Project No.	Project Name	State	FERC NEPA Completed	Time Since NEPA Completion (Years)	Authorization Type Needed	Federal / State Agency Responsible
2086	Vermilion Valley	СА	5/3/2004	13	ESA / WQC	FWS / CA
2105	Upper N. Fork Feather	CA	11/10/2005	11.5	WQC	СА
2174	Portal	CA	4/27/2006	11.1	ESA / WQC	FWS / CA
11810	Augusta Canal	sc	9/22/2006	10.7	ESA	NMFS
2107	Poe	CA	3/29/2007	10.2	WQC	CA
1971	Hells Canyon	ID/OR	8/31/2007	9.8	ESA / WQC	NMFS and FWS / OR and ID
199	Santee Cooper	SC	10/26/2007	9.6	ESA	NMFS
67	Big Creek	CA	3/13/2009	8.2	ESA / WQC	FWS/CA
120	Big Creek 3	CA	3/13/2009	8.2	ESA / WQC	FWS / CA
2085	Mammoth Pool	CA	3/13/2009	8.2	ESA / WQC	FWS / CA
2175	Big Creek 1 and 2	CA	3/13/2009	8.2	ESA / WQC	FWS / CA
2088	South Feather	СА	6/4/2009	7.9	WQC	CA
2244	Packwood Lake	WA	7/1/2009	7.8	ESA	NMFS
803	DeSabla Centerville	CA	7/24/2009	7.8	ESA	NMFS
516	Saluda	SC	7/20/2010	6.8	ESA	NMFS
2106	McCloud-Pit	CA	2/25/2011	6.3	WQC	CA
2615	Brassua	ME	9/14/2011	5.7	WQC	ME
12965	Wickiun Dam	OR	11/2/2012	4.5	ESA / WOC	FWS/OR



Summary: H.R.3043 — 115th Congress (2017-2018)

All Information (Except Text)

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 There are 2 summaries for H.R.3043.

 Reported to House amended, Part I (10/31/2017)

 Bill summaries are authored by CRS.

Shown Here: Reported to House amended, Part I (10/31/2017) Hydropower Policy Modernization Act of 2017

Hydropower Policy

Modernization Act of 2017

- Hydropower as renewable energy
- FERC as lead agency
- Expedited schedule
- Trial type hearings
- Federal considerations for climate?

Some highlights

- Defines hydropower as a "renewable energy" under the Energy Policy Act of 2005
 - Also requires "not less than 15 percent in fiscal year 2017 and each fiscal year thereafter shall be renewable energy"

Hydropower as "Renewable Energy"

- Designates FERC as the lead agency
 - Coordinate all licensing requirements
 - All federal and state agencies must submit recommendations to FERC
 - FERC holds a consolidated record

FERC as Lead Agency

- Requires FERC to develop a timeline
 - That "ensures expeditious completion of all proceedings required under Federal and State law, to the extent practicable."
 - Goal: 2 years?

Expedited Schedule

- Entitles applicant to trial-type hearings before the ALJ at FERC
 - Hearings on conditions will no longer be conducted by the ALJ in the respective agency that proposed the condition

Trial Type Hearings

statement demonstrating that the Federal agency gave equal consideration to the effects of the c

"(A) energy supply, distribution, cost, and use;

"(B) flood control;

"(C) navigation;

"(D) water supply; and

(E) air quality and the preservation of other aspects of environmental quality.

Federal Considerations for Climate??

- Includes air quality as factor (climate?)
- Consolidates the application process, creating stability and predictability
- Potentially streamlines timelines and process – money can be spent on upgrading facilities
- Forces the applicant, as well as agencies, to get their information together more expeditiously

Benefits

- Comprehensive review of all powered and nonpowered dams
- Decrease duration of license or allow flexible licensing
- Require best available technology
- Increase local participation, local monitoring, and operator reporting

Things to consider ...

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Thank you!